ATTOCK PETROLEUM LIMITED CONDENSED INTERIM BALANCE SHEET AS AT MARCH 31, 2009 (UNAUDITED)

, ,		March 31, 2009	June 30, 2008			March 31, 2009	June 30, 2008
	Note	Rupees	s ('000)		Note	Rupees	s ('000)
SHARE CAPITAL AND RESERVES				PROPERTY, PLANT AND EQUIPMENT	5	1,066,121	922,621
Authorised capital 150,000,000 (June 30, 2008: 75,000,000) ordinary shares of Rs 10 each		1,500,000	750,000	LONG TERM INVESTMENTS IN ASSOCIATED COMPANIES	6	719,591	709,081
Issued, subscribed and paid up capital 57,600,000 (June 30, 2008: 48,000,000) ordinary shares of Rs 10 each		576,000	480,000	CURRENT ASSETS			
Reserves				Stores and spares		19,056	5,164
Special reserve		34,097	53,272	Stock in trade		446,492	299,092
·		54,057	55,272	Trade debts	7	6,839,215	5,825,869
Revenue reserve Unappropriated profit		5,607,732 6,217,829	5,002,577 5,535,849	Advances, deposits, prepayments and other receivables	8	1,008,087	1,303,249
NON CURRENT LIABILITIES		0,217,029	3,333,043		O	1,000,007	
Long term deposits		146,077	121,137	Short term investments		-	330,369
Deferred income tax liability		29,000 175,077	14,000 135,137	Cash and bank balances	9	6,566,306 14,879,156	6,117,891 13,881,634
CURRENT LIABILITIES		175,077	133,137				
Trade and other payables	3	9,373,598	9,813,929				
Dividend Payable		556,197	-				
Provision for income tax		342,167 10,271,962	28,421 9,842,350				
CONTINGENCIES AND COMMITMENTS	4	16,664,868	15,513,336			16,664,868	15,513,336

The annexed notes 1 to 13 form an integral part of these condensed interim financial statements.

--S/d--Chief Executive --S/d--Director

ATTOCK PETROLEUM LIMITED CONDENSED INTERIM CASH FLOW STATEMENT (UNAUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2009

TOR THE MINE WONTHS ENDED MARCH 31, 2009	Nine Months ended				
	March 31	March 31			
	2009	2008			
CASH FLOWS FROM OPERATING ACTIVITIES	Rupees	s ('000)			
Profit before taxation	3,029,480	2,359,113			
Adjustment for	, ,	, ,			
Depreciation Gain on sale of property, plant and equipment Income on bank deposits and investments Share in (profit) of associated companies	64,722 (1,937) (629,892) (12,704) 2,449,669	55,249 (186) (265,714) (33,322) 2,115,140			
Changes in working capital					
(Increase) in stores and spares	(13,892)	(10,664)			
(Increase) in stock in trade	(147,401)	(170,743)			
(Increase) in trade debts	(1,013,346)	(2,097,538)			
Decrease/(Increase) in advances, deposits, prepayments and other receivables	362,325	(1,244,625)			
(Decrease)/Increase in trade and other payables	(442,208)	1,461,902			
Taxes paid	(1,254,522) (482,754)	(2,061,668) (432,995)			
Net cash flow from operating activities	712,393	(379,523)			
CASH FLOWS FROM INVESTING ACTIVITIES					
Fixed capital expenditure	(208,432)	(319,758)			
Proceeds from sale of property, plant and equipment	2,148	265			
Long term investment in associated company	(22,679)	-			
Short term investments	330,369	(100,000)			
Income received on bank deposits and short term investments	561,860	262,785			
Dividend received from associated companies	24,873	13,328			
Net cash flow from investing activities	688,139	(143,380)			
CASH FLOWS FROM FINANCING ACTIVITIES					
Dividends paid	(977,057)	(559,035)			
Long term deposits received	24,940	4,300			
Net cash flow from financing activities	(952,117)	(554,735)			
INCREASE/(DECREASE) IN CASH AND CASH EQUIVALENTS	448,415	(1,077,638)			
CASH AND CASH EQUIVALENTS AT JULY 1	6,117,891	4,066,809			
CASH AND CASH EQUIVALENTS AT MARCH 31	6,566,306	2,989,171			

The annexed notes 1 to 13 form an integral part of these condensed interim financial statements.

'--S/d-Chief Executive --S/d-Director

ATTOCK PETROLEUM LIMITED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UNAUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2009

	Share capital	Special reserve	Unappropriated profit	Total
		Rup	pees ('000)	
Balance at June 30, 2007	400,000	18,004	3,036,293	3,454,297
Final dividend @ 140% relating to the year ended June 30, 2007	-	-	(560,000)	(560,000)
Issue of bonus shares	80,000	-	(80,000)	-
Profit for the nine months ended March 31, 2008	-	-	1,665,113	1,665,113
Balance at March 31, 2008	480,000	18,004	4,061,406	4,559,410
Profit for the three months ended June 30, 2008	-	-	976,439	976,439
Transfer to special reserve by associated companies	-	35,268	(35,268)	-
Balance at June 30, 2008	480,000	53,272	5,002,577	5,535,849
Final dividend @ 200% relating to the year ended June 30, 2008	-	-	(960,000)	(960,000)
Issue of bonus shares	96,000	-	(96,000)	-
Interim dividend @ 100% relating to the year ending June 30, 2009	-	-	(576,000)	(576,000)
Profit for the nine months ended March 31, 2009	-	-	2,217,980	2,217,980
Transfer from special reserve by associated companies	-	(19,175)	19,175	-
Balance at March 31, 2009	576,000	34,097	5,607,732	6,217,829

The annexed notes 1 to 13 form an integral part of these condensed interim financial statements.

--S/d--Chief Executive --S/d--Director



ATTOCK PETROLEUM LIMITED

DIRECTORS' REVIEW



The Board of Directors of Attock Petroleum Limited feel pleasure in presenting the report on the affairs of the Company together with financial statements for the nine months ended March 31, 2009.

Due to improved product mix and better fund management your Company's profit after tax increased by 33% to Rs. 2,218 million as against the profit of Rs. 1,665 million during the corresponding period last year translated into earnings per share of Rs. 38.51 against Rs. 28.91 during same period last year.

Following the fall in the global prices of the commodities, average crude oil prices announced by the Organization of the Petroleum Exporting Countries' (OPEC) also came down to US \$ 45/bbl in March 2009 from US \$ 128/bbl in June 2008. Consequently, the subsidy given by the GoP in the form of Price Differential Claim (PDC) on Diesel was reduced to zero in October 2008. Nevertheless, an amount of Rs. 720 million was still receivable from GoP as at March 31, 2009 on account of PDC related to prior period.

Due to deteriorating macro-economic indicators, liquidity crisis and circular debt in the country, substantial receivables on account of supplies to Government owned entities have been accumulated. In this regard, Rs. 6.0 billion was receivable from these entities as at March 31, 2009 and management is making all the possible efforts for recovering this amount.

Adopting a proactive approach and focusing on improving efficiency in the business, 30 new retail outlets were commissioned during the period bringing the total number of operational retail outlets to 239 as on March 31, 2009. Restructuring of our existing retail outlets in terms of looks and services is in progress and the Company is making significant investment in order to better address the needs of customers by providing state-of-the-art facilities.

Continuing its thrust on the up-gradation, enhancement and development of infrastructure, work is in progress for setting up new storage terminals. The bulk oil terminal at Machike is near completion and is expected to be commissioned by the end of current fiscal year. The Company is making all the endeavours to start construction of terminal at Port Qasim which has been held in abeyance due to certain possession related legal issues.

The Board would like to extend its gratitude to the staff members, customers, suppliers, contractors, shareholders and Government authorities for their continued interest, support and loyalty to the Company.

On Behalf of the Board

Islamabad, April 20, 2009

> --S/d--SHUAIB A. MALIK CHIEF EXECUTIVE

ATTOCK PETROLEUM LIMITED SELECTED NOTES TO AND FORMING PART OF THE CONDENSED INTERIM FINANCIAL STATEMENTS (UNAUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2009

1. LEGAL STATUS AND OPERATIONS

Attock Petroleum Limited (the Company) was incorporated in Pakistan as a public limited company on December 3, 1995, commenced its operations in 1998 and was listed on Karachi Stock Exchange on March 7, 2005. The Company is engaged in marketing of petroleum products. Pharaon Investment Group Limited Holding s.a.l holds 34.38% (June 30, 2008: 34.38%) shares of the Company.

2. BASIS OF PREPARATION

- 2.1 These financial statements have been prepared in accordance with the requirements of International Accounting Standard 34 'Interim Financial Reporting'.
- 2.2 All accounting policies as adopted for the preparation of these financial statements are the same as those applied in preparation of the preceding annual published financial statements of the Company.

			March 31 2009	June 30, 2008
3.	TRAI	DE AND OTHER PAYABLES	Rs ('00	
	Cred		105,023	190,476
		to related parties (note 3.1)	7,840,966	8,087,993
		ued liabilities	379,388	562,221
		nce from customers	814,652	951,526
		ble to oil marketing companies under freight pool	41,040	-
		ntion money	26,174	18,955
		ers' profit participation fund	160,087	-
		aimed dividend	6,268	3,523
	Staff	Pension Fund payable/(receivable)		(765)
			9,373,598	9,813,929
3.1		to related parties		
		ational Refinery Limited	6,181,188	5,567,988
		tock Refinery Limited	1,649,693	2,512,462
		akistan Oilfields Limited	9,990	6,988
		ne Attock Oil Company	=	365
	At	tock Cement Pakistan Limited	95	190
			7,840,966	8,087,993
4.	CON	TINGENCIES AND COMMITMENTS		
	(i)	Claims of Government levies not accepted by the Company and currently under appeal	10,044	23,064
	(ii)	Corporate guarantees and indemnity bonds issued by the Company to the Collector Sales		
		Tax and Federal Excise, Islamabad	3,874,490	3,078,111
	(iii)	Guarantees issued by bank on behalf of the Company	43,287	34,392
	(iv)	Capital expenditure commitments	25,981	102,678

_	DRODERTY DI ANT AND FOUIDMENT			Nine months ended March 31, 2009	Year ended June 30, 2008
5.	PROPERTY, PLANT AND EQUIPMENT			Rs ('000	J)
	Cost Opening balance Additions during the period / year Disposals during the period / year Closing balance			822,138 161,332 (2,592) 980,878	706,217 119,309 (3,388) 822,138
	Accumulated depreciation Opening balance Charge for the period / year Relating to disposals Closing balance Operating assets - written down value Capital work in progress			289,626 64,722 (2,382) 351,966 628,912 437,209 1,066,121	215,111 77,187 (2,672) 289,626 532,512 390,109 922,621
				1,000,121	922,021
6.	LONG TERM INVESTMENTS IN ASSOCI	ATED COM	IPANIES		
	Balance at beginning of the period / year Investment in associated company during Share of profit for the period/year Impairment loss-National Refinery Limited Dividend received during the period/year Balance at end of the period / year	the period/y	ear	709,081 22,679 25,562 (12,858) 12,704 (24,873) 719,591	387,246 276,245 105,734 (46,816) 58,918 (13,328) 709,081
			04 0000		2000
6.1	The Company's interest in associated companies is as follows:	March Holding %	31, 2009 Amount	June 30, 2 Holding %	Amount
	Quoted				
	National Refinery Limited Attock Refinery Limited	1 1.56	361,925 352,024	1 1.41	382,240 321,454
	Unquoted				
	Attock Information Technology Services (Private) Limited	10	5,642 719,591	_ 10 =	5,387 709,081

		Nine months ended March 31, 2009	Year ended June 30, 2008
7.	TRADE DEBTS	Rs ('00	00)
7.	Considered good		
	Secured	6,011,326	4,845,529
	Unsecured	48,201	946,180
	Due from related parties (note 7.1)	779,688 6,839,215	34,160 5,825,869
	Considered doubtful - unsecured	31,000	31,000
	Provision for doubtful debts	(31,000)	(31,000)
		6,839,215	5,825,869
7.1	Due from related parties		<u> </u>
	Pakistan Oilfields Limited	31,659	30,030
	Attock Cement Pakistan Limited	11,735	3,778
	Attock Refinery Limited Attock Gen Limited	805 735,489	352
	Attock Gen Limited	779,688	34,160
8.	ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES		<u> </u>
	Loans and advances	26,381	71,386
	Trade deposits and short term prepayments	13,800	10,955
	Current account balances with statutory authorities	156,360	308,415
	Accrued income Price differential claim receivable from the Government	84,864 719,848	16,833 872,542
	Receivable from oil marketing companies under freight pool	-	16,581
	Claims receivable	4,283	515
	Due from related parties Attock Information Technology Services (Private) Limited	1,019	4,044
	The Attock Oil Company Limited	163	-
	Staff provident fund	857	-
	Workers' profit participation fund Other	- 512	1,634 344
	Other	1,008,087	1,303,249
9.	CASH AND BANK BALANCES		<u> </u>
	Cash in hand	1,915	904
	Bank balances on	E 454 400	0.050.000
	Short term deposits Interest/mark-up bearing saving accounts	5,451,100 1,105,047	3,359,689 2,753,771
	Current account	8,244	3,527
		6,564,391	6,116,987
		6,566,306	6,117,891

9.1 Short term deposits of Rs 43,287 thousand (June 30, 2008: Rs 47,986 thousand) were under lien with banks against letters of guarantees and letters of credits.

	Quarter ended		Nine Months ended	
	March 31, March 31,		March 31,	March 31,
	2009	2008	2009	2008
	Rs ('000)		Rs ('0	000)
10. OTHER OPERATING INCOME				
Commission and handling income	173,063	244,112	611,625	606,688
Other income	3,873	2,704	11,009	9,791
<u>-</u>	176,936	246,816	622,634	616,479

		Quarter ended		Nine Months ended	
	_	March 31, March 31,		March 31,	March 31,
		2009	2008	2009	2008
		Rs ('0	000)	Rs ('0	000)
11.	TRANSACTIONS WITH RELATED PARTIES				
	Associated companies				
	Purchase of petroleum products	9,148,337	12,833,993	39,110,496	33,173,310
	Sale of petroleum products	980,295	171,984	1,554,314	399,571
	Commission and handling income	173,012	244,112	611,573	589,258
	Administrative services expense	16,061	2,954	27,401	12,913
	Other related parties				
	Remuneration of Chief Executive and key management personnel including	5.010	0.000	00.400	10.017
	benefits and perquisites	5,813	2,998	22,480	16,917
	Contribution to staff retirement benefits plans				
	Staff Pension fund trust	1,834	1,607	4,097	4,110
	Staff Provident fund trust	841	683	2,371	1,890
	Contribution to workers' profit participation fund	48,158	43,117	157,587	123,112

12. EARNINGS PER SHARE

Basic earnings per share previously reported at Rs 34.69 in the financial statements for the nine months ended March 31, 2008 has been restated to Rs 28.91 for 9,600,000 bonus shares issued during the none months ended March 31, 2009.

A diluted earnings per share has not been presented as the Company does not have any convertible instruments in issue as at March 31, 2008 and 2009 which would have any effect on the earnings per share if the option to convert is exercised.

13. DATE OF AUTHORISATION FOR ISSUE OF FINANCIAL STATEMENTS

These condensed interim financial statements were authorised for issue by the Board of Directors of the Company on April 20, 2009.

S/d	S/d
Chief Executive	Director

ATTOCK PETROLEUM LIMITED CONDENSED INTERIM PROFIT AND LOSS ACCOUNT (UNAUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2009

		Note	Quarter ended		Nine Months ended		
			March 31	March 31	March 31	March 31	
			2009 Rupees	2008	2009 Rupees	2008	
			nupees	(000)	nupees	(000)	
SALES			13,765,010	14,987,107	51,434,802	40,593,743	
Sales tax			(1,776,487)	(1,760,959)	(6,390,363)	(4,639,360)	
NET SALES			11,988,523	13,226,148	45,044,439	35,954,383	
Cost of products sold			(11,304,059)	(12,611,606)	(42,741,607)	(34,161,172)	
GROSS PROFIT			684,464	614,542	2,302,832	1,793,211	
Other operating income	•	10	176,936	246,816	622,634	616,479	
Operating expenses			(100,237)	(82,174)	(378,495)	(226,501)	
OPERATING PROFIT			761,163	779,184	2,546,971	2,183,189	
Income on bank deposits and investments			251,994	83,145	629,892	265,714	
Share of profit of assoc	iated companies		43,949	13,277	12,704	33,322	
Workers' profit participa	ation fund		(50,658)	(43,117)	(160,087)	(123,112)	
PROFIT BEFORE TAX	ATION		1,006,448	832,489	3,029,480	2,359,113	
Provision for taxation	- Current		(246,500)	(250,000)	(796,500)	(692,000)	
	- Deferred		(10,000)	(1,000)	(15,000)	(2,000)	
			(256,500)	(251,000)	(811,500)	(694,000)	
PROFIT FOR THE PERIOD			749,948	581,489	2,217,980	1,665,113	
Earnings per share (Ru	pees)	12	13.02	10.10	38.51	28.91	

The annexed notes 1 to 13 form an integral part of these condensed interim financial statements.

--S/d-- Chief Executive --S/d-- Director