

SUI SOUTHERN GAS COMPANY LIMITED

CONSOLIDATED CONDENSED

INTERIM FINANCIAL STATEMENTS

(UN-AUDITED)

FOR THE NINE MONTHS PERIOD ENDED

MARCH 31, 2013

Consolidated Condensed Interim Balance Sheet (Un-audited)

As at March 31, 2013

	Note	March 31, 2013 (Un-audited)	June 30, 2012 (Audited)
(Rupees in '000)			
ASSETS			
Non-current assets			
Property, plant and equipment	6	69,533,245	66,466,873
Intangible assets		140,543	46,020
Long term investments	7	87,087	71,574
Net investment in finance lease		713,854	802,950
Long-term loans and advances		147,936	124,235
Long-term deposits		6,917	3,481
Total non-current assets		70,629,582	67,515,133
Current assets			
Stores, spares and loose tools		2,395,926	2,080,850
Stock-in-trade		1,056,689	795,567
Current maturity of net investment in finance lease		118,795	118,795
Customers' installation work-in-progress		208,948	191,900
Trade debts	8	87,054,217	71,740,913
Loans and advances		216,586	120,758
Trade deposits and short-term prepayments		122,105	191,117
Interest accrued		4,010,505	3,438,828
Other receivables	9	45,178,120	24,153,103
Taxation - net		1,054,961	1,429,149
Cash and bank balances		1,012,735	1,509,341
Total current assets		142,429,587	105,770,321
Total assets		213,059,169	173,285,454
EQUITY AND LIABILITIES			
Share capital and reserves			
Authorised share capital: 1,000,000,000 ordinary shares of Rs. 10 each		10,000,000	10,000,000
Issued, subscribed and paid-up capital		8,809,163	8,809,163
Reserves		4,907,401	4,907,401
Surplus on re-measurement of available for sale securities		73,458	57,946
Unappropriated profit		3,890,257	4,339,687
Total equity		17,680,279	18,114,197
Surplus on revaluation of fixed assets		10,251,946	10,251,946
Non-current liabilities			
Long-term finance	10	16,466,707	18,315,383
Long-term deposits		5,157,453	4,602,874
Deferred tax		6,646,479	7,550,239
Employee benefits		2,393,604	2,154,237
Deferred credit	11	5,426,342	5,336,479
Long-term advances		1,581,607	1,896,646
Total non-current liabilities		37,672,192	39,855,858
Current liabilities			
Current portion of long-term finance		3,434,519	3,227,262
Short-term borrowings	12	6,240,982	-
Trade and other payables	13	116,519,305	85,639,076
Interest and mark-up accrued		21,259,946	16,197,115
Total current liabilities		147,454,752	105,063,453
Total liabilities		185,126,944	144,919,311
Contingencies and commitments	14		
Total equity and liabilities		213,059,169	173,285,454

The annexed notes from 1 to 26 form an integral part of these consolidated condensed interim financial information.



Shahid Aziz Siddiqui
Chairman



Zuhair Siddiqui
Managing Director

Consolidated Condensed Interim Profit and Loss Account (Un-audited)

For the Nine Months Period Ended March 31, 2013

	Note	Nine months period ended		Three months period ended	
		March 31, 2013	March 31, 2012	March 31, 2013	March 31, 2012
		(Rupees in '000)			
Sales		119,926,021	109,978,679	40,739,840	41,061,724
Sales tax		(16,050,728)	(14,970,417)	(5,288,056)	(6,536,666)
		103,875,293	95,008,262	35,451,784	34,525,058
Gas development surcharge		6,889,799	598,195	2,249,884	(1,766,585)
Net sales		110,765,092	95,606,457	37,701,668	32,758,473
Cost of sales	15	(111,828,831)	(93,967,198)	(39,064,053)	(32,742,426)
Gross profit / (loss)		(1,063,739)	1,639,259	(1,362,385)	16,047
Administrative and selling expenses		(3,116,162)	(2,282,844)	(849,961)	(836,577)
Other operating expenses	16	(1,607,720)	(1,079,692)	(493,244)	(398,643)
		(4,723,882)	(3,362,536)	(1,343,205)	(1,235,220)
		(5,787,621)	(1,723,277)	(2,705,590)	(1,219,173)
Other operating income	17	3,000,341	2,293,149	1,245,687	760,676
Operating (loss) / profit		(2,787,280)	569,872	(1,459,903)	(458,497)
Other non-operating income	18	11,246,112	8,043,117	4,323,730	3,117,534
Finance cost	19	(6,067,851)	(5,476,620)	(2,012,480)	(1,880,461)
Profit before taxation		2,390,981	3,136,369	851,347	778,576
Taxation	20	(858,350)	(1,142,817)	(275,724)	(289,227)
Profit for the period		1,532,631	1,993,552	575,623	489,349
Basic / diluted earnings per share	(Rupees)	1.74	2.26	0.65	0.56

The annexed notes from 1 to 26 form an integral part of these consolidated condensed interim financial information.



Shahid Aziz Siddiqui
Chairman



Zuhair Siddiqui
Managing Director

Consolidated Condensed Interim Statement of Comprehensive Income (Un-audited)

For the Nine Months Period Ended March 31, 2013

	Nine months period ended		Three months period ended	
	March 31, 2013	March 31, 2012	March 31, 2013	March 31, 2012
	(Rupees in '000)			
Net profit for the period	1,532,631	1,993,552	575,623	489,349
Other comprehensive income				
Unrealised gain / (loss) on re-measurement of available for sale securities	15,513	(831)	(3,220)	11,914
Total comprehensive income for the period	<u>1,548,144</u>	<u>1,992,721</u>	<u>572,403</u>	<u>501,263</u>

The annexed notes from 1 to 26 form an integral part of these consolidated condensed interim financial information.



Shahid Aziz Siddiqui
Chairman



Zuhair Siddiqui
Managing Director

Consolidated Condensed Interim Cash Flow Statement (Un-audited)

For the Nine Months Period Ended March 31, 2013

	Note	March 31, 2013	March 31, 2012
(Rupees in '000)			
Cash flow from operating activities			
Profit before taxation		2,390,981	3,136,369
Adjustments for non-cash and other items	21	9,674,616	8,610,418
Working capital changes	22	(8,826,677)	(6,747,572)
Financial charges paid		(1,371,830)	(1,753,275)
Income taxes paid		(1,387,921)	(534,164)
Net cash from operating activities		<u>479,169</u>	<u>2,711,776</u>
Cash flow from investing activities			
Fixed capital expenditure		(5,799,801)	(7,534,357)
Proceeds from sale of property, plant and equipment		4,649	4,055
Lease rental from net investment in finance lease		223,811	235,392
Deposits paid		(3,436)	-
Dividend received		-	2,793
Net cash used in investing activities		<u>(5,574,777)</u>	<u>(7,292,117)</u>
Cash flow from financing activities			
Proceeds from local currency loans		978,065	2,000,000
Repayments of local currency loans		(2,576,032)	(3,201,671)
Consumer finance received		23,503	63,975
Repayment of consumer finance		(66,956)	(82,386)
Dividend paid		(560)	(1,984,661)
Net cash used in financing activities		<u>(1,641,980)</u>	<u>(3,204,743)</u>
Net decrease in cash and cash equivalents		<u>(6,737,588)</u>	<u>(7,785,084)</u>
Cash and cash equivalents at beginning of the period		1,509,341	1,084,933
Cash and cash equivalents at end of the period		<u>(5,228,247)</u>	<u>(6,700,151)</u>
Cash and cash equivalent comprises:			
Cash and bank balances		1,012,735	2,674,009
Short-term borrowings		(6,240,982)	(9,374,160)
		<u>(5,228,247)</u>	<u>(6,700,151)</u>

The annexed notes from 1 to 26 form an integral part of these consolidated condensed interim financial information.



Shahid Aziz Siddiqui
Chairman



Zuhair Siddiqui
Managing Director

Consolidated Condensed Interim Statement of Changes in Equity (Un-audited)

For the Nine Months Period Ended March 31, 2013

	Issued, subscribed and paid-up capital	Capital reserves	Revenue reserves	Surplus / (deficit) on remeasurement of available for sale securities	Unappropriated profit	Total
	(Rupees in '000)					
Balance as at July 01, 2011	8,389,679	234,868	2,872,533	68,610	6,209,403	17,775,093
Transactions with owners						
Bonus shares (1 share for every 20 shares)	419,484	-	-	-	(419,484)	-
Final dividend for the year ended June 30, 2011 at Rs. 2.5 per share	-	-	-	-	(2,097,420)	(2,097,420)
Total comprehensive income for the period ended March 31, 2012						
Profit for the period	-	-	-	-	1,993,552	1,993,552
Unrealized gain on re-measurement of available for sale securities	-	-	-	(831)	-	(831)
Total comprehensive income for the period	-	-	-	(831)	1,993,552	1,992,721
Transferred to revenue reserve			1,800,000		(1,800,000)	-
Balance as at March 31, 2012	8,809,163	234,868	4,672,533	67,779	3,886,051	17,670,394
Balance as at July 01, 2012	8,809,163	234,868	4,672,533	57,946	4,339,687	18,114,197
Transactions with owners						
Final dividend for the year ended June 30, 2012 at Rs. 2.25 per share	-	-	-	-	(1,982,062)	(1,982,062)
Total comprehensive income for the period ended March 31, 2013						
Profit for the period	-	-	-	-	1,532,631	1,532,631
Unrealized loss on re-measurement of available for sale securities	-	-	-	15,513	-	15,513
Total comprehensive income for the period	-	-	-	15,513	1,532,631	1,548,144
Balance as at March 31, 2013	8,809,163	234,868	4,672,533	73,459	3,890,256	17,680,279

The annexed notes from 1 to 26 form an integral part of these unconsolidated condensed interim financial information.



Shahid Aziz Siddiqui
Chairman



Zuhair Siddiqui
Managing Director

Notes to the Consolidated Condensed Interim Financial Information (Un-audited)

For the Nine Months Period Ended March 31, 2013

1. Status and nature of business

- 1.1 The "Group" consist of Sui Southern Gas Company Limited ("the Holding Company") and its subsidiaries. The Group is principally engaged in transmission and distribution of natural gas and liquified petroleum gas in Sindh and Balochistan. Brief profiles of the Holding Company and subsidiaries are as follows:

Sui Southern Gas Company Limited

Sui Southern Gas Company Limited ("the Holding Company") is a public limited Company incorporated in Pakistan and is listed on the Karachi, Lahore and Islamabad Stock Exchanges. The main activity of the Holding Company is transmission and distribution of natural gas in Sindh and Balochistan. The Holding Company is also engaged in certain activities related to the gas business including the manufacturing and sale of gas meters and construction contracts for laying of pipelines.

Sui Southern Gas Provident Fund Trust Company (Private) Limited

Sui Southern Gas Provident Fund Trust Company (Private) Limited is a wholly owned subsidiary of Sui Southern Gas Company Limited. Its registered office is situated at ST-4/B, Block-14, Sir Shah Muhammad Suleman Road, Gulshan-e-Iqbal, Karachi. Sui Southern Gas Provident Fund Trust Company (Private) Limited was formed to facilitate administration of employees's retirement funds of the Holding Company.

SSGC LPG (Private) Limited

SSGC LPG (Private) Limited is a wholly owned subsidiary of Sui Southern Gas Company Limited. Its registered office is situated at ST-4/B, Block-14, Sir Shah Muhammad Suleman Road, Gulshan-e-Iqbal, Karachi. The main business of SSGC LPG (Private) Limited is to import LPG and to sell it locally.

Basis of consolidation

- The consolidated financial statements include the financial statements of the Holding Company and its Subsidiary Companies together "the Group".
- The financial statements of the subsidiaries are prepared for the same reporting year as the Holding Company for the purpose of consolidation, using consistent accounting policies.
- The assets, liabilities, income and expenses of subsidiaries have been consolidated on a line by line basis.
- Material intra-group balances and transactions have been eliminated.

2. Basis for preparation

- 2.1 The consolidated condensed interim financial information has been prepared in accordance with the requirements of International Accounting Standard 34, Interim Financial Reporting as applicable in Pakistan and the provisions and directives of the Companies Ordinance, 1984 and directives issued by the Securities and Exchange Commission of Pakistan (SECP). In case where the requirements differ, the provisions of and directives issued under the Companies Ordinance, 1984 have been followed. This consolidated condensed interim financial information does not include all of the information required for the full annual financial statements and should be read in conjunction with the consolidated financial statements of the Company for the year ended June 30, 2012.

- 2.2 The comparative balance sheet presented in the condensed interim financial information has been extracted from the audited financial statements of the Company for the year ended June 30, 2012. Whereas the comparative condensed interim profit and loss account, condensed interim statement of comprehensive income, condensed interim cash flow statement and condensed interim statement of changes in equity are stated from the unaudited condensed interim financial information for the nine months period ended March 31, 2013.

2.3 Determination of revenue requirement

Revenue requirement for the nine months period ended March 31, 2013 has been determined on the same basis as determined in the annual financial statements for the year ended June 30, 2012 which is based on interim relief provided by the Sindh High Court decision in the matter explained below:

The Oil and Gas Regulatory Authority (OGRA) in its order dated December 02, 2010 and May 24, 2011 treated Royalty Income from Jamshoro Joint Venture, Profit from Meter Manufacturing, Late Payment Surcharge and Sale of Gas Condensate as operating income which it had previously

allowed as non-operating income in its decision dated September 24, 2010 for the year ended June 30, 2010. OGRA also in its aforesaid decision reduced benchmark of the allowable Unaccounted for Gas (UFG) from 7% to 4.25%-5%. Aggrieved by the above decision, the Company had filed an appeal against the decision of the OGRA in the High Court of Sindh (the Court), on which the Court has provided interim relief whereby OGRA was directed to determine the revenue requirements on the same principles as per its decision of September 24, 2010 till final order of the Court. However, with regard to UFG benchmark, OGRA was directed to carry out an impact assessment study and submit its report to the Court.

Accordingly, the condensed interim financial information has been prepared based on the interim relief provided by the Court. Management is confident that the final decision of the Court would be in favour of the Holding Company.

3. Significant accounting policies

The significant accounting policies and methods of computation applied for the preparation of this consolidated condensed interim financial information are the same as those applied in preparation of the annual consolidated audited financial statements of the Company for the year ended June 30, 2012.

4. Accounting estimates and judgments

The preparation of financial statements in conformity with the approved accounting standards, as applicable in Pakistan requires the management to make estimates, assumptions and use judgments that affect the application of policies and the reported amounts of assets and liabilities and income and expenses. Actual results may differ from these estimates. The significant judgments made by management in applying the Company's accounting policies and the key sources of estimation uncertainty including the matter as disclosed in note 2.4 were the same as those that applied to the financial statements for the year ended June 30, 2012.

5. Financial risk management

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended June 30, 2012.

6. Property, plant and equipment

	March 31, 2013 (Un-audited)	June 30, 2012 (Audited)
	(Rupees in '000)	
Operating assets	60,303,276	59,553,126
Capital work-in-progress	9,229,969	6,913,747
	<u>69,533,245</u>	<u>66,466,873</u>

Details of additions and disposals of property, plant and equipment during the nine months period ended March 31, 2013 are as follows:

	March 31, 2013		March 31, 2012	
	Cost of additions/ transfers	Written down value of (disposals /transfers)	Cost of additions/ transfers	Written down value of (disposals /transfers)
	(Un-audited) (Rupees in '000)			
Operating assets - owned				
Gas transmission and distribution system	3,050,113	-	3,665,920	(472)
Buildings on leasehold land	207,765	-	1,210,551	-
Plant, machinery and other equipment	642,613	(7,941)	1,332,871	(182)
Others	127,249	-	105,101	(3,740)
	<u>4,027,740</u>	<u>(7,941)</u>	<u>6,314,443</u>	<u>(4,394)</u>

	March 31, 2013		March 31, 2012	
	Capital expenditure incurred	Transfer to operating assets	Capital expenditure incurred	Transfer to operating assets
	(Un-audited) (Rupees in '000)			
Capital work-in-progress				
Gas transmission and distribution system	5,506,519	(3,050,113)	5,228,597	(3,665,920)
Buildings under construction	90,653	(207,765)	36,350	(45,277)
Plant, machinery and other equipment	538,020	(642,613)	288,709	(290,323)
Others	127,249	(127,249)	105,101	(105,101)
	<u>6,262,441</u>	<u>(4,027,740)</u>	<u>5,658,757</u>	<u>(4,106,621)</u>

		March 31, 2013 (Un-audited)	June 30, 2012 (Audited)
7. Long-term investments	Note	(Rupees in '000)	
Investment in shares of related parties		43,464	42,168
Other investments		<u>43,623</u>	<u>29,406</u>
		<u>87,087</u>	<u>71,574</u>
8. Trade debts			
Considered good			
- secured		21,046,266	13,145,342
- unsecured		<u>66,007,951</u>	<u>58,595,571</u>
	8.1	<u>87,054,217</u>	<u>71,740,913</u>
Considered doubtful		3,819,481	3,416,032
		<u>90,873,698</u>	<u>75,156,945</u>
Provision against doubtful debts		<u>(3,819,481)</u>	<u>(3,416,032)</u>
		<u>87,054,217</u>	<u>71,740,913</u>

8.1 Trade debts include Rs. 48,254 million (June 30, 2012: Rs. 41,805 million) unsecured receivables from Karachi Electric Supply Company Limited (KESC). Out of this, Rs. 46,043 million are over due. As per the latest financial statements of KESC for the half year ended on December 2012, its accumulated losses have reached to Rs. 78,719 million, and its current liabilities exceeded current assets by Rs. 43,607 million. Management is proactively engaged in negotiating a gas sales agreement, which will include recovery of the above amount as well. In order to expedite the recovery of the outstanding amount, the Company filed a law suit against KESC in High Court of Sindh for recovery of Rs. 45,705 million on November 21, 2012. Management is confident that this amount will be recovered.

Trade debts include Rs. 14,060 million (June 30, 2012 Rs. 8,872 million) receivable from Pakistan Steel Mills Corporation (Private) Limited (PSML). Out of this, Rs. 13,550 million and secured exposure of Rs. 8.6 million. Management is confident that the entire amount will be recovered because PSML is a Government owned entity and is continuously supported by the Government of Pakistan.

8.2 Aggregate trade debts due from Karachi Electric Supply Company Limited (KESC), Water and Power Development Authority (WAPDA) and Sui Northern Gas Pipelines Limited (SNGPL) amounted to Rs. 68,847 million as at March 31, 2013 (June 30, 2012: Rs. 53,396 million). These include overdue amounts of Rs. 58,808 million (June 30, 2012: Rs. 42,567 million). Receivable from SNGPL against uniform cost of gas and lease rental is classified under other receivables amounts to Rs. 16,910 million (June 30, 2012: Rs. 9,467 million). Interest accrued amounting to Rs. 5,550 million (June 30, 2012: Rs. 4,470 million) in respect of overdue balances of KESC, WAPDA and SNGPL is stated in accrued interest.

As at March 31, 2013, an amount of Rs. 79,961 million (June 30, 2012: Rs. 58,919 million) is payable to OGDCL, Pakistan Petroleum Limited and Government Holding (Private) Limited in respect of gas purchases along with interest of Rs. 20,581 million (June 30, 2012: Rs. 15,832 million) on their balances.

		March 31, 2013 (Un-audited)	June 30, 2012 (Audited)
	Note	(Rupees in '000)	
9. Other receivables - considered good			
Gas development surcharge receivable from Government of Pakistan (GoP)	9.1	14,477,363	7,233,443
Receivable from staff pension fund - non executives		82,732	82,733
Balance receivable for sale of gas condensate		66,639	32,304
Receivable from SNGPL - a related party	9.2	16,894,291	9,467,773
Receivable from Jamshoro Joint Venture Limited (JJVL)		3,782,206	2,571,866
Workers' Profit Participation Fund		-	59,912
Sales tax receivable	9.3	10,777,892	5,094,869
Pipeline rentals		27,664	11,131
Miscellaneous receivables		50,052	137,394
		<u>46,158,839</u>	<u>24,691,425</u>
Provision against impaired receivables		<u>(980,719)</u>	<u>(538,322)</u>
		<u>45,178,120</u>	<u>24,153,103</u>

9.1 This includes Rs. 390 million (June 30, 2012: Rs. 390 million) recoverable from the GoP on account of remission of gas receivables from people of Ziarat under instructions from GoP.

9.2 This includes lease rental receivable and recoverable against lease service cost and contingent rent amounting to Rs. 76 million (June 30, 2012: Rs. 79 million) and Rs. 16,816 million (June 30, 2012: Rs. 9,388 million) receivable under the uniform cost of gas agreement with SNGPL.

9.3 Sales tax refunds arise due to uniform purchase price adjustment with SNGPL and zero rating of sales tax on gas sales for various industries. Sales Tax refunds are processed through FBR's Sales Tax Automated Refund Repository (STARR) system. Due to several snags in the functioning of STARR, valid input sales tax claims of the Company are deferred. Realizing the problems of STARR, in August 2010, dispensation from processing of sales tax refunds through the STARR system was allowed by FBR and substantial refunds were released during last year under corporate guarantee (subject to post refund audit). However, during current year, pace of refunds has again slowed down by Tax Authorities and further, above said dispensation was also withdrawn by FBR in May 2012. On the complaint of the Company, this matter was taken up by the Federal Tax Ombudsman (FTO), who accepted the Company's assertion and recommended restoration of the said dispensation facility from STARR. Against FTO Order, Tax Authorities have filed a representation before the President of Pakistan, where such matter is pending decision.

		March 31, 2013 (Un-audited)	June 30, 2012 (Audited)
		(Rupees in '000)	
10. Long term finance	Note		
Secured			
Loans from banking companies	10.1	11,151,952	13,576,586
Unsecured			
Consumer financing	10.4	159,713	183,755
Government of Sindh loan	10.6	5,155,042	4,555,042
		5,314,755	4,738,797
		<u>16,466,707</u>	<u>18,315,383</u>

10.1 Loans from Banking Companies

				March 31, 2013 (Un-audited)	June 30, 2012 (Audited)	
				(Rupees in '000)		
	Installment payable	Principal Repayment period	Mark-up / annum (above 3 months KIBOR)	Note		
Samba Bank Limited	quarterly	2010-2012	0.20%	10.2	-	200,000
Bank Islami Pakistan Limited	quarterly	2010-2012	0.20%	10.3	-	940,000
Faysal bank Limited	quarterly	2011-2013	1.00%	10.3	-	400,000
Standard Chartered Bank (Pakistan) Limited	quarterly	2012-2015	1.00%	10.3	1,571,428	2,000,000
Askari bank Limited	quarterly	2013-2015	1.00%	10.3	916,667	1,000,000
Meezan Bank Limited	quarterly	2013-2015	1.00%	10.3	2,750,000	3,000,000
Bank Alfalah Limited	quarterly	2013-2016	1.00%	10.3	1,000,000	1,000,000
Allied Bank Limited	quarterly	2013-2016	1.00%	10.3	1,000,000	1,000,000
Askari Bank Limited	quarterly	2013-2016	1.00%	10.3	500,000	500,000
Bank Alhabib Limited	quarterly	2013-2016	1.00%	10.3	500,000	500,000
Allied Bank Limited	quarterly	2013-2016	1.00%	10.3	1,000,000	1,000,000
Bank Alfalah Limited	quarterly	2015-2017	0.75%	10.3	1,000,000	1,000,000
United Bank Limited	quarterly	2015-2017	0.75%	10.3	2,000,000	2,000,000
Meezan Bank Limited	quarterly	2015-2017	0.75%	10.3	2,000,000	2,000,000
Unamortised transaction cost					(14,715)	(18,652)
					14,223,380	16,521,348
Less: Current portion shown under current liabilities					(3,071,428)	(2,944,762)
					<u>11,151,952</u>	<u>13,576,586</u>

10.2 This loan was secured by a first pari passu fixed charge created by way of hypothecation over all the present and future movable fixed assets of the Company comprising of compressor stations, transmission pipelines, distribution pipelines and pipelines construction machinery and equipment.

10.3 These loans / financial arrangements are secured by a first pari passu fixed charge created by way of hypothecation over all the present and future movable fixed assets of the Company comprising of compressor stations, transmission pipelines, distribution pipelines and pipelines construction machinery and equipment.

		March 31, 2013 (Un-audited)	June 30, 2012 (Audited)
		(Rupees in '000)	
10.4 Consumer financing	Note		
Consumer financing	10.5	224,780	268,233
Less: Current portion shown under current liabilities		(65,067)	(84,478)
		<u>159,713</u>	<u>183,755</u>

10.5 This represents contributions received from certain industrial customers for the laying of distribution mains for supply of gas to their premises. These balances carry mark-up at 25% of (3 year average ask side KIBOR less 2% per annum) for laying of distribution mains. Principal and interest are adjustable in 48 equal installments through credits in the monthly gas bills of the consumers.

10.6 Government of Sindh loan

March 31, 2013 (Un-audited) June 30, 2012 (Audited)
(Rupees in '000)

	Installment payable	Principal Repayment period	Mark-up rate p.a	Note	March 31, 2013 (Un-audited)	June 30, 2012 (Audited)
Government of Sindh loan - I	yearly	2007 - 2016	2%	10.7	33,064	33,064
Government of Sindh loan - II	yearly	2011 - 2020	4%	10.7	720,000	720,000
Government of Sindh loan - III	yearly	2012 - 2021	4%	10.7	900,000	900,000
Government of Sindh loan - IV	yearly	2013 - 2022	4%	10.7	1,000,000	1,000,000
Government of Sindh loan - V	yearly	2014 - 2023	4%	10.7	1,100,000	1,100,000
Government of Sindh loan - VI	yearly	2014 - 2023	4%	10.7	1,000,000	1,000,000
Government of Sindh loan - VII	yearly	2015 - 2024	4%	10.7	700,000	-
Government grant				10.8	(1,898,323)	(1,898,323)
					3,521,677	2,821,677
Government grant				10.8	1,898,323	1,898,323
					5,453,064	4,753,064
Less: Current portion shown under current liabilities					(298,022)	(198,022)
					5,155,042	4,555,042

10.7 An unsecured development loans from Government of Sindh has been availed for supply of gas to various districts and areas of Sindh. The loans (II, III, IV, V,VI & VII) has been stated at fair value. (Refer 10.8)

10.8 This represents the benefit of lower interest rate on Government of Sindh Loan II, III, IV, V & VI, and is calculated as difference between the proceeds received in respect of Government of Sindh Loan (II, III, IV, V & VI) amounting to Rs. 900 million, Rs. 1,000 million, Rs. 1,000 million, Rs. 1,100 million and Rs.1,000 million respectively, and its initial fair value amounting to Rs. 582.076 million, Rs. 660.888 million, Rs. 625.281 million, Rs. 646.083 and Rs. 587.349 million respectively. These are calculated at 3 month Average KIBOR prevailing at year end. This benefit is treated as Government grant and would be amortised over the estimated useful life of related assets when constructed.

11. Deferred Credit

March 31, 2013 (Un-audited) June 30, 2012 (Audited)
(Rupees in '000)

Government contributions / grants		
Opening balance	3,279,135	3,255,458
Additions / adjustments during the period / year	395,189	218,897
Transferred to consolidated profit and loss account	(158,702)	(195,220)
Closing balance	3,515,622	3,279,135
Contribution from customers		
Opening balance	2,057,344	2,263,176
Transferred to consolidated profit and loss account	(146,624)	(205,832)
Closing balance	1,910,720	2,057,344
	5,426,342	5,336,479

12. Short term borrowings

These include facilities for short-term running finance / short-term money market loan/loan against trust receipts available from various banks amounting to Rs.11,125 million (June 30, 2012: Rs. 11,125 million) and carry mark-up ranging from -0.25% to 0.75% (June 30, 2012: 0.00% to 0.75%) above the average one month KIBOR. The facilities are secured by first pari passu first joint supplemental hypothecation and ranking charge over present and future stock in trade and book debts of the Company.

	March 31,2013 (Un-audited)	June 30,2012 (Audited)
(Rupees in '000)		
13. Trade and other payables		
Creditors for:		
- gas	102,120,842	77,940,874
- supplies	285,208	584,692
	<u>102,406,050</u>	<u>78,525,566</u>
Amount received from customers for laying of mains, etc.	2,190,070	2,097,337
Accrued liabilities	1,857,048	2,288,365
Provision for compensated absences - non executives	103,239	134,410
Workers' Profit Participation Fund	134,191	-
Deposits / retention money	304,963	232,737
Bills payable	-	22,511
Advance for sharing right of way	18,088	18,088
Dividend payable / unclaimed dividend	2,182,089	200,587
Withholding tax payable	74,049	119,396
Gas infrastructure development CESS payable	6,849,202	1,776,112
Unclaimed term finance certificate redemption profit	1,800	1,800
Inter State Gas System (Private) Limited (ISGSL)	11,998	16,205
Payable dredging work	-	25,091
Others	386,518	180,871
	<u>116,519,305</u>	<u>85,639,076</u>

14. Contingencies and commitments

14.1 There has been no change in the status of other contingencies as disclosed in note 17 of annual audited financial statements of the Company for the year ended June 30, 2012, except for the following:

14.2 Claims against the Holding Company not acknowledged as debt	<u>87,293</u>	<u>87,293</u>
14.3 Commitments for capital and other expenditure	<u>1,858,909</u>	<u>2,779,742</u>
14.4 Guarantees issued on behalf of the Holding Company	<u>1,811,228</u>	<u>1,787,823</u>

14.5 Demand finance facilities have been given to the Holding Company's employees by certain banks for the purchase of vehicles against the Company's guarantee and hypothecation of the Company's stock of pipes, gas meters, regulators, etc. valuing Rs. 75 million (June 30, 2012: Rs. 75 million) and the Company's investment in shares having a face value of Rs. 0.5 million (June 30, 2012: Rs. 0.5 million). Loan outstanding at the year end was Rs. 2.356 million (June 30, 2012: Rs. 2.920 million).

14.6 Jamshoro Power Company Limited (JPCL) (Formally WAPDA) has lodged a claim against the Holding Company amounting to Rs. 759.841 million (June 30, 2012: Rs. 759.841 million) for short supply of gas under the provisions of an agreement dated 10 April 1995 between the Company and JPCL. The Holding Company has not accepted the claim and has filed a counter claim due to JPCL's failure to uplift minimum quantities during certain other periods. Provision against this liability has not been made as the Holding Company is confident that ultimately the resolution of the claim lodged would be in its favor.

14.7 During the year ended June 30, 2011, the Holding Company availed the option of using the amnesty offered during the budget by means of SRO 648(I)/2011 dated June 25, 2011 which had exempted the whole amount of default surcharge and penalties subject to the condition that the outstanding principal amount of sales tax or federal excise duty was paid by June 30, 2011. As a result, the Holding Company paid Federal Excise Duty (FED) amounting to Rs.895.84 million in respect of show cause notices issued by the Additional Collector (Adjudication) Sales Tax and Federal Excise requiring it to pay FED along with default surcharge (to be calculated at the time of final payment) on the amount of royalty charged to JJVL. The FED has been accounted for as a receivable as the Holding Company considered that this amount is recoverable from JJVL under the agreement. JJVL has disputed this amount and suggested for arbitration to which the management has agreed. Further, during the current year, the Holding Company started paying the levy regularly under the head of Sindh Sales Tax on Franchise Services (formerly FED) amounting to Rs. 421.368 million which is also considered to be recoverable under the same clauses of the agreement. In addition, JJVL has also disputed calibration / measurement of gas supplied in prior periods and claimed that the Holding Company has made excess billing of Rs. 239.21 million. Management considers that the claim made by JJVL is not justified as the billings were based on meter installed in JJVL's premises and meter calibrations were agreed with JJVL. The management has replied to JJVL in detail but to date no response has been received in this respect. Management has also exercised its judgment with regard to provision required. Management believes that the amount is recoverable.

	Nine months period ended		Three months period ended	
	March 31, 2013	March 31, 2012	March 31, 2013	March 31, 2012
	(Un-audited) (Rupees in '000)			
15. Cost of sales				
Cost of gas	102,263,991	86,305,715	36,083,358	30,003,941
Transmission and distribution costs	9,564,840	7,661,483	2,980,695	2,738,485
	<u>111,828,831</u>	<u>93,967,198</u>	<u>39,064,053</u>	<u>32,742,426</u>
16. Other operating expenses				
Auditors' remuneration	3,405	2,651	1,113	-
Workers' Profit Participation Fund	134,191	170,777	48,490	44,827
Sports expenses	17,544	14,949	7,317	6,717
Corporate social responsibility	6,969	23,286	2,305	858
Exchange loss on payment of gas purchases	599,706	567,737	121,501	175,781
Loss on sale of property, plant and equipment	3,293	340	938	(698)
Extraction charges	130,823	-	76,105	-
Provision against impaired stores and spares	33,420	30,424	5,229	11,324
Provision against financial income	678,369	257,191	230,246	148,690
Others	-	12,337	-	11,144
	<u>1,607,720</u>	<u>1,079,692</u>	<u>493,244</u>	<u>398,643</u>

	Nine months period ended		Three months period ended	
	March 31, 2013	March 31, 2012	March 31, 2013	March 31, 2012
	(Un-audited) (Rupees in '000)			
17. Other operating income				
Income from other than financial assets				
Meter rentals	497,994	479,519	167,363	161,830
Recognition of income against deferred credit	292,214	288,502	100,082	97,471
Income from new service connections	228,302	204,265	112,069	65,896
Gas shrinkage charged to JJVL	1,454,505	1,177,964	585,753	390,347
Income from gas transportation	22,728	20,075	8,651	6,595
Income from LPG air mix distribution - net	303,088	59,862	124,865	18,804
Advertising income	3,459	5,244	1,162	1,121
Income from sale of tender documents	2,149	1,121	746	597
Scrap sales	783	1,408	349	211
Miscellaneous	186,388	49,605	138,106	16,820
	<u>2,991,610</u>	<u>2,287,565</u>	<u>1,239,146</u>	<u>759,692</u>
Income from investment in debts, loans, advances and receivables from a related party				
Contingent rental income - SNGPL	8,731	5,584	6,541	984
	<u>3,000,341</u>	<u>2,293,149</u>	<u>1,245,687</u>	<u>760,676</u>
18. Other non-operating income				
Income from financial assets				
Late payment surcharge	2,962,044	1,717,119	1,170,436	730,823
Income from net investment in finance lease	46,397	47,377	15,743	14,534
Return on:				
- term deposits and profit and loss bank accounts	150,192	166,501	31,337	44,370
- staff loans	1	240	-	89
	<u>3,158,634</u>	<u>1,931,237</u>	<u>1,217,516</u>	<u>789,816</u>
Interest income on late payment of gas bills from				
- KESC	4,854,727	3,799,516	1,671,459	1,390,624
- JJVL	33,088	52,899	17,458	25,926
- Water & Power Development Authority (WAPDA)	182,504	197,057	65,346	40,096
- SNGPL - Related Party	389,878	142,794	191,365	52,651
	<u>5,460,197</u>	<u>4,192,266</u>	<u>1,945,628</u>	<u>1,509,297</u>
Dividend income	475	703	-	-
	<u>8,619,306</u>	<u>6,124,206</u>	<u>3,163,144</u>	<u>2,299,113</u>
Income from investment in debts, loans, advances and receivables from related parties				
Dividend income - SNGPL	-	2,090	-	-
Income from net investment in finance lease				
SNGPL	87,431	91,977	28,526	30,939
OGDCL	887	1,860	904	550
	<u>88,318</u>	<u>95,927</u>	<u>29,430</u>	<u>31,489</u>
Others				
Sale of gas condensate	109,766	130,010	69,620	80,787
Sale of LPG	230,395	-	104,744	-
Royalty income from JJVL	1,849,808	1,573,265	832,231	629,695
Meter manufacturing division profit - net	348,519	119,709	124,561	76,450
	<u>2,538,488</u>	<u>1,822,984</u>	<u>1,131,156</u>	<u>786,932</u>
	<u>11,246,112</u>	<u>8,043,117</u>	<u>4,323,730</u>	<u>3,117,534</u>

	Nine months period ended		Three months period ended	
	March 31, 2013	March 31, 2012	March 31, 2013	March 31, 2012
	(Un-audited) (Rupees in '000)			
19. Finance Cost				
Mark-up on:				
- local currency financing	1,493,117	1,571,197	432,613	456,990
- short term financing	55,669	203,142	54,405	194,151
- consumers' deposits	128,427	111,512	52,617	34,514
- delayed payment on gas bills	4,748,739	3,882,176	1,697,873	1,334,682
- others	8,709	4,656	4	3,269
	<u>6,434,661</u>	<u>5,772,683</u>	<u>2,237,512</u>	<u>2,023,606</u>
Less: Finance cost capitalised during the period	<u>(366,810)</u>	<u>(296,063)</u>	<u>(225,032)</u>	<u>(143,145)</u>
	<u>6,067,851</u>	<u>5,476,620</u>	<u>2,012,480</u>	<u>1,880,461</u>
20. Taxation				
- Current	1,762,112	1,136,205	340,965	(59,162)
- Deferred	(903,762)	-	(65,241)	341,777
- Prior	-	6,612	-	6,612
	<u>858,350</u>	<u>1,142,817</u>	<u>275,724</u>	<u>289,227</u>
21. Adjustments for non-cash and other items	Note		March 31, 2013	March 31, 2012
			(Un-audited) (Rupees in '000)	
Provisions	21.1	1,804,469	854,943	
Depreciation		2,965,078	2,630,753	
Amortization of intangibles		32,695	8,253	
Finance cost		6,063,914	5,471,937	
Amortization of transaction cost		3,937	4,684	
Recognition of income against deferred credit		(305,325)	(288,502)	
Dividend income		-	(2,793)	
Late payment surcharge		(8,422,241)	(5,909,386)	
Return on profit and loss bank accounts/loans		(150,192)	(166,741)	
Income from net investment in finance lease		(134,715)	(141,214)	
Reversal of provision against stock-in-trade		-	-	
Loss on disposal of property plant and equipment		3,293	340	
		<u>1,860,913</u>	<u>2,462,274</u>	
Increase in long term advances		(315,039)	36,270	
Employee benefits (refund) / paid		(23,883)	(32,813)	
Service charges received from new customers		395,188	112,148	
Long term deposits received - net		554,579	252,457	
Long term loans and advances to staff - net		(119,529)	(121,362)	
Late payment surcharge and return on investments received		7,322,387	5,901,444	
		<u>9,674,616</u>	<u>8,610,418</u>	
21.1 Provisions				
Provision against slow moving / obsolete stores		48,174	30,424	
Provision against doubtful debts and other receivables		845,847	274,423	
Provision for compensated absences		78,987	65,541	
Provision for post retirement medical and free gas supply facilities		153,092	227,363	
Provision against impaired income		678,369	257,192	
		<u>1,804,469</u>	<u>854,943</u>	

	March 31, 2013 (Un-audited) (Rupees in '000)	March 31, 2012
22. Working capital changes		
(Increase) / decrease in current assets		
Stores and spares	(363,248)	(56,662)
Stock-in-trade	(261,122)	33,338
Customers' installation work-in-progress	(17,048)	(16,250)
Trade debts	(16,159,151)	(18,909,907)
Trade deposits and short term prepayments	69,012	105,321
Other receivables	(21,025,018)	(6,125,177)
	<u>(37,756,575)</u>	<u>(24,969,337)</u>
Increase in current liabilities		
Trade and other payables	<u>28,929,898</u>	<u>18,221,765</u>
	<u>(8,826,677)</u>	<u>(6,747,572)</u>

23. Transactions with related parties

The related parties comprise of subsidiary companies, associated companies, joint ventures, state controlled entities, staff retirement benefit plans and key management personnel (including their associates). Purchase and sale of gas from / to related parties are determined at rates finalized and notified by Ministry of Petroleum & Natural Resources and Oil and Gas Regulatory Authority and the prices and other conditions are not influenced by the Company (comparable uncontrolled price method).

The detail of transactions with related parties not disclosed elsewhere in this financial information are as follows:

Relationship	Nine months period ended		Three months period ended	
	March 31, 2013	March 31, 2012	March 31, 2013	March 31, 2012
	(Un-audited) (Rupees in '000)			
Askari Bank Limited				
Associate				
-Profit on Investment	<u>2,989</u>	<u>21,116</u>	<u>472</u>	<u>2,889</u>
-Markup on Short Term Finance	<u>4,725</u>	<u>16,974</u>	<u>4,560</u>	<u>16,582</u>
-Markup on Local Currency Finance	<u>144,076</u>	<u>154,512</u>	<u>41,577</u>	<u>47,968</u>
Bank Al-Habib Limited				
Associate				
-Profit on Investment	<u>6,366</u>	<u>4,729</u>	<u>1,451</u>	<u>648</u>
-Markup on Short Term Finance	<u>16,494</u>	<u>32,384</u>	<u>16,174</u>	<u>30,889</u>
-Markup on Local Currency Finance	<u>61,542</u>	<u>62,337</u>	<u>12,803</u>	<u>18,528</u>
Fauji Fertilizer Company Limited				
Associate				
-Sale of Gas	<u>-</u>	<u>5</u>	<u>-</u>	<u>-</u>

	Relationship	Nine months period ended		Three months period ended	
		March 31, 2013	March 31, 2012	March 31, 2013	March 31, 2012
(Un-audited) (Rupees in '000)					
Habib Metropolitan Bank Limited	Associate				
-Profit on Investment		<u>3,262</u>	<u>2,346</u>	<u>871</u>	<u>311</u>
-Markup on Local Currency Finance		<u>1,620</u>	<u>16,974</u>	<u>1,620</u>	<u>16,974</u>
-Markup on Local Currency Finance		<u>15,993</u>	<u>34,927</u>	<u>3,645</u>	<u>9,468</u>
Inter State Gas Systems(Private) Limited	Associate				
-Sharing of expenses		<u>45,452</u>	<u>40,221</u>	<u>29,652</u>	<u>13,250</u>
International Industries Limited	Associate				
-Line Pipe Purchases		<u>564,127</u>	<u>497,308</u>	<u>95,631</u>	<u>76,771</u>
-Sale of Gas		<u>703,302</u>	<u>696,496</u>	<u>229,569</u>	<u>252,587</u>
Liaquat National Hospital	Associate				
-Medical Services		<u>18,009</u>	<u>36,181</u>	<u>-</u>	<u>4,907</u>
-Gas Sales		<u>44,144</u>	<u>50,243</u>	<u>-</u>	<u>15,346</u>
Minto & Mirza	Associate				
-Professional Charges		<u>8,000</u>	<u>3,450</u>	<u>4,000</u>	<u>-</u>
Oil and Gas Development Company Limited	Associate				
-Principal portion of lease rental		<u>4,025</u>	<u>7,293</u>	<u>2,158</u>	<u>2,158</u>
-Gas purchases		<u>35,223,734</u>	<u>22,023,835</u>	<u>12,778,333</u>	<u>9,108,043</u>
Petroleum Institute of Pakistan	Associate				
-Subscription/Contribution		<u>-</u>	<u>434</u>	<u>-</u>	<u>-</u>
Packages Limited	Associate				
-Gas Sales		<u>8,873</u>	<u>7,231</u>	<u>2,887</u>	<u>2,816</u>
Pak Suzuki Motor Company Limited	Associate				
-Motor Vehicle Purchases		<u>40,121</u>	<u>41,024</u>	<u>-</u>	<u>3,818</u>
-Gas Sales		<u>25,953</u>	<u>43,780</u>	<u>10,090</u>	<u>22,414</u>
Pakistan Cables Limited	Associate				
-Gas sales		<u>48,831</u>	<u>44,911</u>	<u>18,434</u>	<u>15,950</u>

	Relationship	Nine months period ended		Three months period ended	
		March 31, 2013	March 31, 2012	March 31, 2013	March 31, 2012
		(Un-audited) (Rupees in '000)			
Pakistan State Oil Company Limited	Associate				
-Purchase of fuel and lubricant		10,348	29,098	6,695	23,149
-Gas sales		17,372	17,506	5,813	5,479
Remuneration of key management personnel					
-Executive staff	23.3	96,940	92,265	96,940	33,365
Sui Northern Gas Pipelines Limited	Associate				
-Principal portion of lease rental		48,955	46,573	(21,967)	16,474
-Sale of gas meters	23.1	1,347,899	1,140,559	1,347,899	542,345
-Gas Purchases		358,907	512,796	358,907	219,798
-Uniform cost of gas		28,623,496	19,495,964	28,623,496	4,549,883
-Dividend income		-	2,090	-	-
State Life Insurance Corporation Limited	Associate				
-Rent of premises		4,716	3,757	4,716	3,757
-Insurance premium		-	10,464	-	-
Staff retirement benefit plans					
-Contribution to provident fund	23.2	155,374	142,472	144,036	48,280
-Contribution to pension fund	23.2	205,659	239,603	205,659	72,067
-Contribution to gratuity fund	23.2	161,044	148,365	161,044	46,013
Thatta Cement Company Limited	Associate				
-Gas sales		8,991	78,329	8,991	4,962
U.G Foods Company (Private) Limited	Associate				
-Gas sales		7,160	10,269	-	3,668
Habib Bank Limited	Associate				
-Profit on investment		40,915	-	13,638	-
-Mark up on short term finance		14,753	-	4,917	-
Attock Refinery Limited	Associate				
-Sale of condensate		109,767	-	69,620	-

- 23.1 Sale of gas meters is made at cost plus method. The Company is the only manufacturer of gas meters in the country.
- 23.2 Contribution to the defined contribution and benefit plans are in accordance with the terms of the entitlement of the employees and / or actuarial advice.
- 23.3 Remuneration to the executive officers of the Company and loans and advances to them are determined in accordance with the terms of their employment. Mark-up free security deposits for gas connections to the executive staff of the Company is received at rates prescribed by the Government of Pakistan.

23.4 **Amount (due to) / receivable from / investment in related parties**

The details of amount due with related parties not disclosed elsewhere in these consolidated condensed interim financial information are as follows:

	Relationship	March 31, 2013 (Un-audited) (Rupees in '000)	June 30, 2012 (Audited)
Askari Bank Limited	Associate		
-Long term finance		<u>(1,673,250)</u>	<u>(1,689,000)</u>
-Short term finance		<u>(177,684)</u>	<u>-</u>
-Cash at bank		<u>2,845</u>	<u>2,310</u>
Bank Al Habib Limited	Associate		
-Long term finance		<u>(500,000)</u>	<u>(541,778)</u>
-Short term finance		<u>(1,407,861)</u>	<u>-</u>
-Cash at bank		<u>-</u>	<u>98,698</u>
Habib Metropolitan Bank Limited	Associate		
-Long term finance		<u>(130,175)</u>	<u>(225,566)</u>
-Cash at bank		<u>(982,789)</u>	<u>-</u>
		<u>-</u>	<u>4,871</u>
Liaquat National Hospital	Associate		
-Gas sales		<u>6,743</u>	<u>8,313</u>
Oil and Gas Development Company Limited	Associate		
-Gas purchases		<u>(55,384,657)</u>	<u>(35,266,701)</u>
Packages Limited	Associate		
-Gas sales		<u>1,008</u>	<u>991</u>
Sui Northern Gas Pipelines Limited	Associate		
-Lease rentals		<u>76,370</u>	<u>78,743</u>
-Sale of gas meters		<u>158,999</u>	<u>84,006</u>
-Cost of gas levelisation		<u>16,816,176</u>	<u>9,387,759</u>
U.G Foods Company (Private) Limited	Associate		
-Gas sales		<u>1,115</u>	<u>1,177</u>

	Relationship	March 31, 2013 (Un-audited) (Rupees in '000)	June 30, 2012 (Audited)
Pakistan Suzuki Motor Company Limited -Gas sales	Wholly owned Subsidiary	<u>2,511</u>	<u>3,454</u>
International Industries Limited -Gas sales	Associate	<u>84,121</u>	<u>85,717</u>
Pakistan Cables Limited -Gas sales	Associate	<u>6,674</u>	<u>6,309</u>
Thatta Cement Co. Limited -Gas sales	Associate	<u>230</u>	<u>431</u>
Habib Bank Limited -Short term finance -Cash at Bank	Associate	<u>1,442,194</u> <u>218,526</u>	<u>-</u> <u>-</u>
Attock Refinery Limited -Sale of condensate	Associate	<u>66,639</u>	<u>-</u>

24. Operating segments

Segment Revenue and Results

The following is analysis of the company's revenue and results by reportable segment.

	Segment Revenue		Segment Profit	
	March 31, 2013	March 31, 2012	March 31, 2013	March 31, 2012
			(Un-audited) (Rupees in '000)	
Gas transmission and distribution	103,875,293	95,008,262	3,365,275	1,626,922
Meter manufacturing	1,729,361	1,447,296	348,519	119,709
Total segment results	<u>105,604,654</u>	<u>96,455,558</u>	<u>3,713,794</u>	<u>1,746,631</u>

Reconciliation of segment's profit with the profit before tax of the company

Unallocated - other expenses - Other operating expenses		(1,607,720)	1,079,693
Unallocated - other income - Non-operating income		284,907	310,045
Profit before tax		<u>2,390,981</u>	<u>3,136,369</u>

Segment assets and liabilities

During the period, there were following significant increase in the assets and liabilities of transmission and distribution segment as compared to June 30, 2012:

	Increase (Rupees in '000)
Assets	
Property, plant and equipment	3,066,372
Trade debts	15,313,304
Other receivables	21,025,017
Liabilities	
Trade and other payables	30,880,229
Interest and mark-up accrued	5,062,831

As the company operates in one geographical area, there is no reportable geographical segment.

25. General

Figures have been rounded off to the nearest thousand rupees unless otherwise stated.

26. Date of authorisation

This consolidated condensed interim financial information was authorised for issue on April 25, 2013 by the Board of Directors of the Company.



Shahid Aziz Siddiqui
Chairman



Zuhair Siddiqui
Managing Director

KEY DATA

- FRANCHISE AREA	SINDH AND BALOCHISTAN	
	FOR THE NINE MONTHS ENDED	
	March 31, 2013	March 31, 2012
- NATURAL GAS SALES VOLUME (MMCF)	<u>273,066</u>	<u>265,416</u>
- NUMBER OF CUSTOMERS (CUMULATIVE)		
INDUSTRIAL	4,121	4,112
COMMERCIAL	24,234	24,478
DOMESTIC	2,520,436	2,428,343
TOTAL	<u>2,548,791</u>	<u>2,456,933</u>
- GAS METERS MANUFACTURED (NOS.) (SSGC MEETS 100% REQUIREMENT OF DOMESTIC GAS METERS IN PAKISTAN)	<u>482,829</u>	<u>505,187</u>
- TRANSMISSION NETWORK - CUMULATIVE (KM)		
DIAMETER		
6"	37	-
12"	379	344
16"	558	558
18"	950	931
20"	852	871
24"	653	659
30"	9	9
	<u>3,438</u>	<u>3,372</u>
- DISTRIBUTION NETWORK - CUMULATIVE (KM)		
MAINS (1" - 30" DIAMETER)	33,365	31,989
SERVICES	8,736	8,366
	<u>42,101</u>	<u>40,355</u>